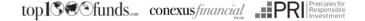


# SUSTAINABILITY IN PRACTICE

## DELIVERING HIGHER GROWTH AND LOWER RISK

A FORUM FOR CIOS AND INVESTMENT LEADERS

SEPTEMBER 8-9, 2021



## **NET-ZERO AMERICA**

## Chris Greig

Theodora D. ('78) and William H. Walton III ('74) Senior Research Scientist Andlinger Center for Energy and the Environment

Princeton University

## NET-ZERO AMERICA

PRINCETON UNIVE

#### POTENTIAL PATHWAYS, INFRASTRUCTURE, AND IMPACTS

E. Larson, C. Greig, J. Jenkins, E. Mayfield, A. Pascale, C. Zhang, J. Drossman, R. Williams, S. Pacala, R. Socolow, EJ Baik, R. Birdsey, R. Duke, R. Jones, B. Haley, E. Leslie, K. Paustian, and A. Swan, *Net-Zero America: Potential Pathways, Infrastructure, and Impacts, interim report* (345 pages), Princeton University, Princeton, NJ, December 15, 2020. Report, annexes, and data downloadable at

https://netzeroamerica.princeton.edu



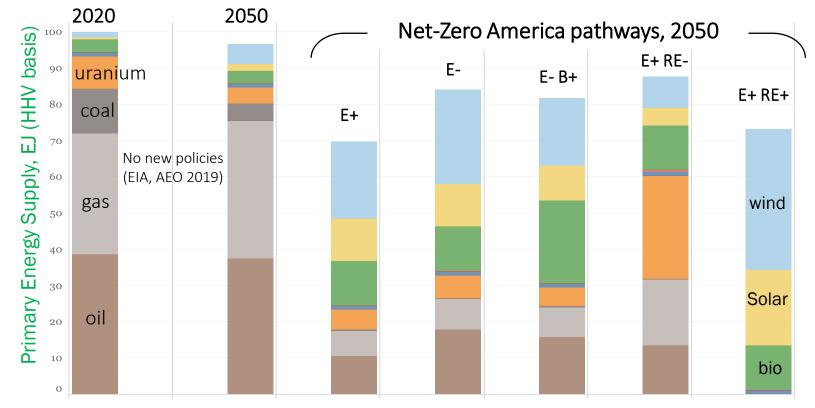


andlinger center for energy+the environment



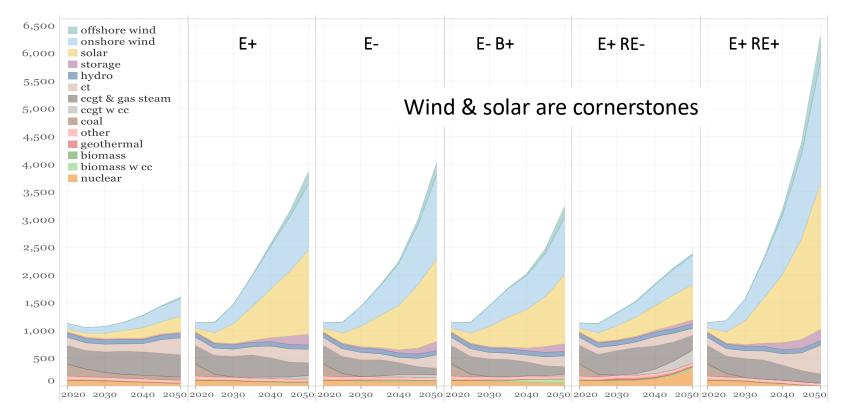
High Meadows Environmental Institute Carbon Mitigation Initiative

## 5 Technologically Diverse Pathways to Net-Zero in 2050



## Unprecedented Infrastructure build over 3 decades Supply – Demand - Transmission

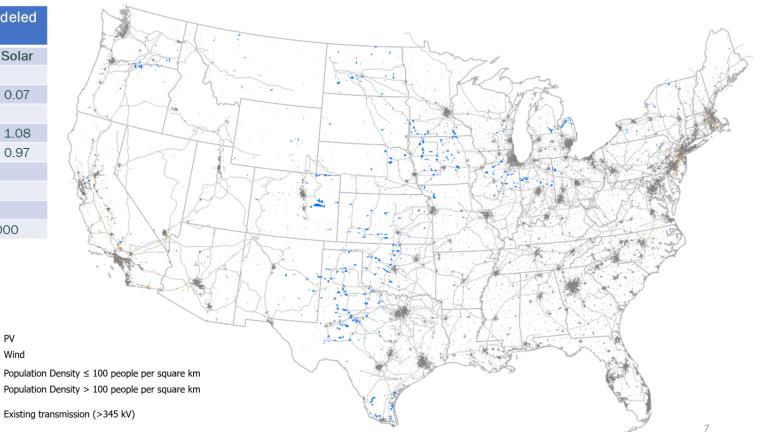
## Electricity generation capacity increases 2-6 times



### Wind, solar and HV transmission in 2020

| As of end of 2020 (modeled year)  |         |       |  |
|-----------------------------------|---------|-------|--|
|                                   | Wind    | Solar |  |
| Capacity installed (TW)           |         |       |  |
|                                   | 0.15    | 0.07  |  |
| Land used (1000 km <sup>2</sup> ) |         |       |  |
| Total                             | 58      | 1.08  |  |
| Direct                            | 0.6     | 0.97  |  |
|                                   |         |       |  |
|                                   |         |       |  |
| Transmission capacity             |         |       |  |
| GW-km                             | 320,000 |       |  |

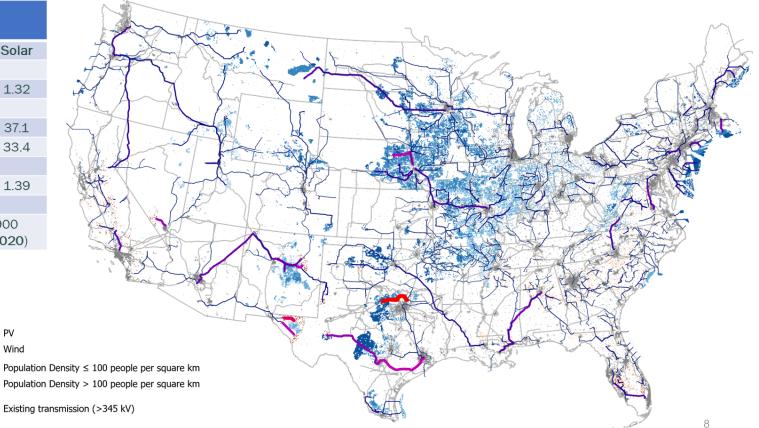
ΡV Wind



### Wind, solar and HV transmission in 2050 – E+ pathway

| 2020 - 2050                       |                                 |       |  |
|-----------------------------------|---------------------------------|-------|--|
| (cumulative)                      |                                 |       |  |
|                                   | Wind                            | Solar |  |
| Capacity installed (TW)           |                                 |       |  |
|                                   | 1.42                            | 1.32  |  |
| Land used (1000 km <sup>2</sup> ) |                                 |       |  |
| Total                             | 551                             | 37.1  |  |
| Direct                            | 5.5                             | 33.4  |  |
| Capital invested (2018\$)         |                                 |       |  |
| Trillion \$                       | 1.84                            | 1.39  |  |
| Transmission capacity             |                                 |       |  |
| GW-km                             | 992,900<br>( <b>3.1x 2020</b> ) |       |  |

ΡV



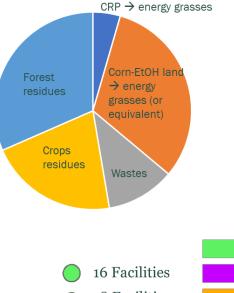
Transmission Capacity (GW) 0.0006 23.5004 47.0002 ▶ 70.5

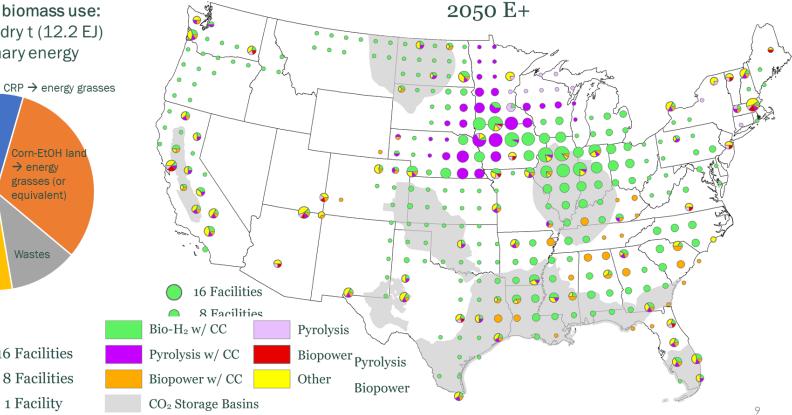
### Almost \$1 trillion invested in a major new bioenergy in industry

#### 2050 non-food biomass use:

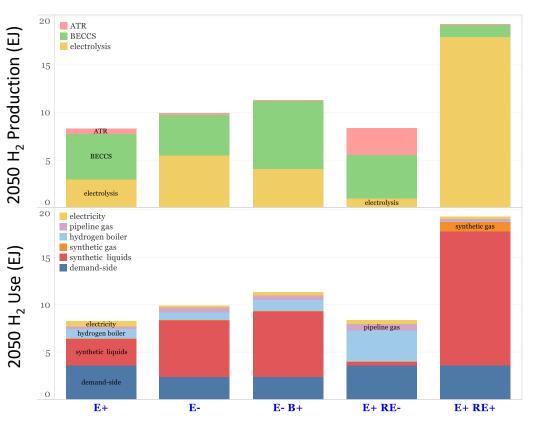
- 618 million dry t (12.2 EJ)
- 17% of primary energy







### 60 – 130 million tonnes/year of hydrogen produced in 2050



#### H<sub>2</sub> sources

ATR = natural gas reforming with CO<sub>2</sub> capture.

**BECCS** = biomass gasification with  $CO_2$  capture (negative net emissions).

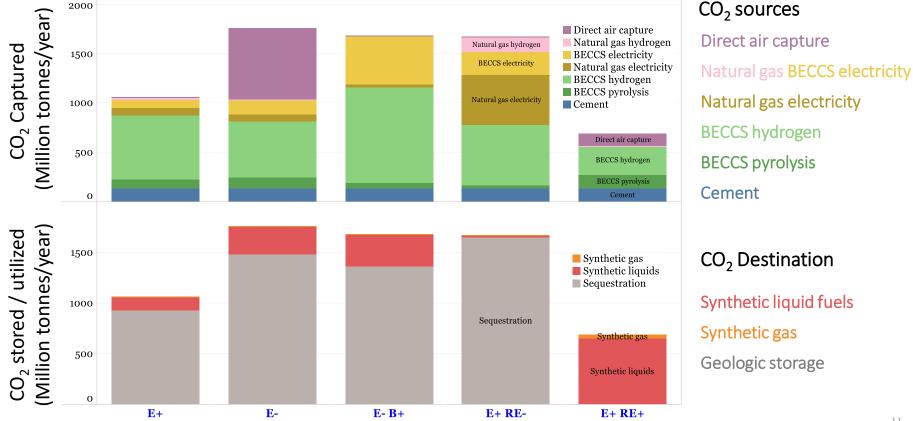
**Electrolysis** = water splitting using electricity.

#### H<sub>2</sub> uses

Electricity = H<sub>2</sub> burned in gas turbines Pipeline gas = "hythane" blend in NG pipelines H<sub>2</sub> boiler = industrial steam generation. Synthetic gas Synthetic liquids

**Demand side** = transport, chemicals, steel

## 700 to 1.700 million tonnes/year CO<sub>2</sub> capture, utilization & storage (CCUS)



### A new national CO<sub>2</sub> transport & storage network

The 2020 U.S. CO<sub>2</sub> transport network

- 80 million tCO<sub>2</sub>/yr transported
- 8,500 km of pipelines



### A new national CO<sub>2</sub> transport & storage network

#### E+ scenario

929 million tCO<sub>2</sub>/y 106,000 km pipelines Capital in service: \$170B

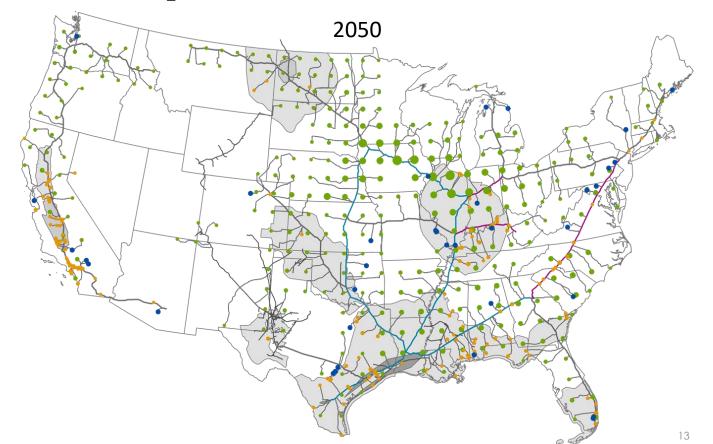
#### CO2 point source type

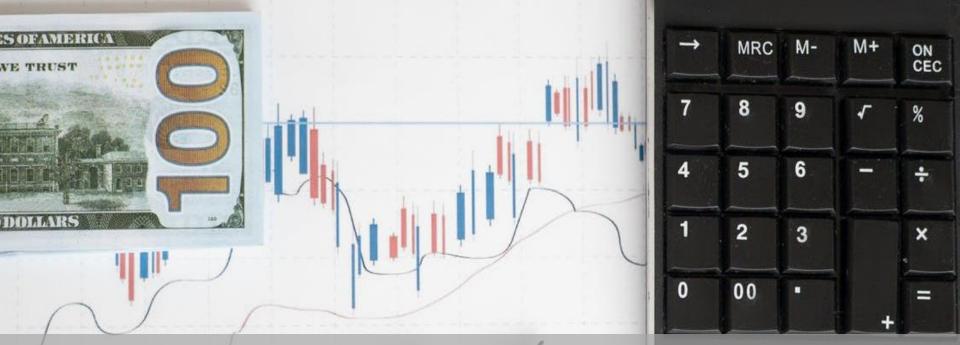
- CO2 point sources
- BECCS power and fuels
- Cement w/ ccs
- Natural gas power ccs oxyfuel

#### CO2 captured (MMTPA)

- 0.0006449
- 7.9144
- 15.8282
- 23.7419





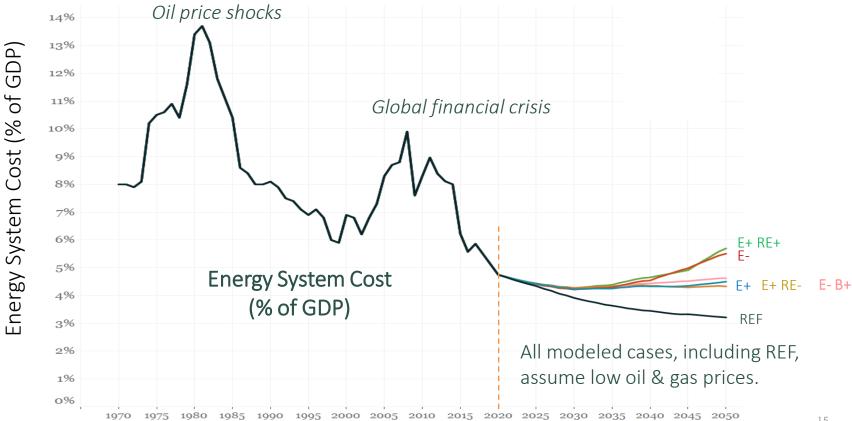


Energy services remain in line with current costs, but sector becomes much more capital-intensive

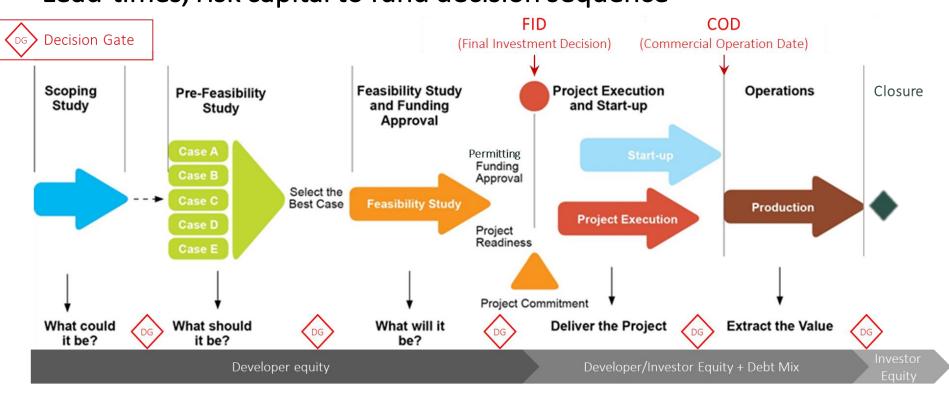
. . . . . .

Stoch(5.77) 65.04 77.71

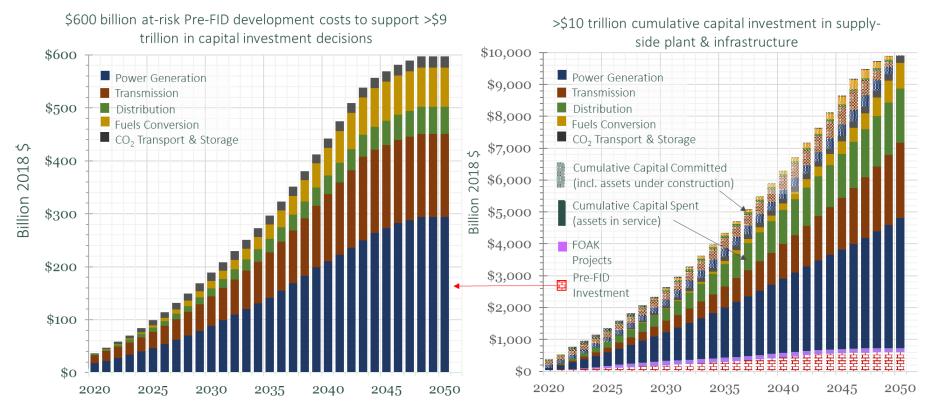
### Energy services remain in line with current costs as a % of GDP



## Capital Mobilization Challenge Lead-times, risk capital to fund decision sequence



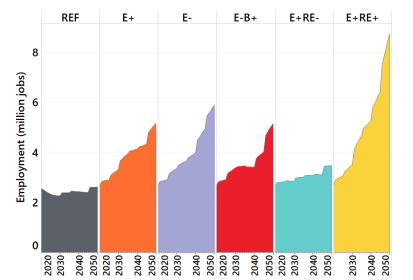
## E+ Pathway involves more that \$10 trillion supply side capital (2.5 X BAU)



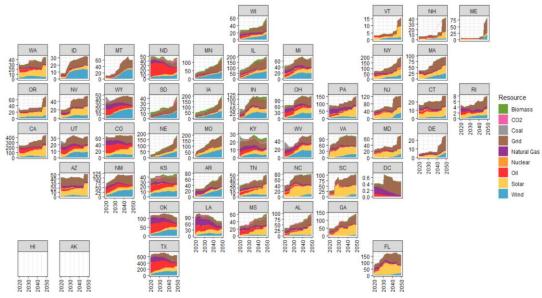
Note: Excludes investments in demand-side transport, buildings and industry; biomass crop establishment; and land sink enhancements.



Energy work force – huge boost in jobs but mobilization challenge? Energy sector (supply-side) jobs increase by 1.5 to 4 times to 2050



# But benefits (and challenges) are not homogeneous



## NET-ZERO AMERICA

PRINCETON UNIVE

#### POTENTIAL PATHWAYS, INFRASTRUCTURE, AND IMPACTS

E. Larson, C. Greig, J. Jenkins, E. Mayfield, A. Pascale, C. Zhang, J. Drossman, R. Williams, S. Pacala, R. Socolow, EJ Baik, R. Birdsey, R. Duke, R. Jones, B. Haley, E. Leslie, K. Paustian, and A. Swan, *Net-Zero America: Potential Pathways, Infrastructure, and Impacts, interim report* (345 pages), Princeton University, Princeton, NJ, December 15, 2020. Report, annexes, and data downloadable at

https://netzeroamerica.princeton.edu





andlinger center for energy+the environment



High Meadows Environmental Institute Carbon Mitigation Initiative